

§ 52.526 Legal authority.

(a) The requirements of § 51.230(f) of this chapter are not met, since section 403.111 of the Florida Statutes could, in some circumstances, prohibit the disclosure of emission data to the public. Therefore, section 403.111 is disapproved.

[39 FR 34536, Sept. 26, 1974, as amended at 51 FR 40676, Nov. 7, 1986]

§ 52.527 [Reserved]

§ 52.528 Control strategy: Sulfur oxides and particulate matter.

(a) In a letter dated October 10, 1986, the Florida Department of Environmental Regulation certified that no emission limits in the State's plan are based on dispersion techniques not permitted by EPA's stack height rules.

(b) The variance granted to the Turkey Point and Port Everglades plants of Florida Power and Light Company from the particulate emission limits of the plan is disapproved because the relaxed limits would cause violation of the Class I increment for sulfur dioxide in the Everglades National Park. These plants must meet the 0.1#/MMBTU particulate limit of the plan.

[48 FR 33868, July 26, 1983, as amended at 54 FR 25455, June 15, 1989]

§ 52.529 [Reserved]

§ 52.530 Significant deterioration of air quality.

(a) EPA approves the Florida Prevention of Significant Deterioration program, as incorporated into this chapter, for power plants subject to the Florida Power Plant Siting Act.

(b) Pursuant to part C, subpart 1 of the Clean Air Act, EPA is approving a December 19, 2013 SIP revision submitted by the State of Florida, through the Florida Department of Environmental Protection (FDEP), Division of Air Resource Management that establishes prevention of significant deterioration (PSD) applicability thresholds for greenhouse gas (GHG) emissions at the same emissions thresholds and in the same timeframes as those specified by EPA in the GHG Tailoring Rule. This approval gives FDEP the authority to regulate GHG-emitting sources and issue GHG PSD permits. FDEP's

December 19, 2013 SIP revision also includes a GHG PSD Permit Transition Plan which governs the transition from EPA administering GHG PSD permitting requirements for Florida sources under a Federal Implementation Plan (FIP) to the State administering GHG PSD permitting requirements under its approved SIP. Under this GHG PSD Permit Transition Plan, FDEP will administer and enforce GHG PSD permits issued by EPA to Florida sources under the GHG PSD FIP. FDEP's authority over these existing EPA-issued GHG PSD permits includes the authority for FDEP to conduct general administration of these existing permits, authority to process and issue any and all subsequent permit actions relating to such permits, and authority to enforce such permits.

(c) All applications and other information required pursuant to § 52.21 of this part from sources located in the State of Florida shall be submitted to the State agency, Florida Department of Environmental Protection, Division of Air Resources Management, 2600 Blair Stone Road, MS 5500, Tallahassee, Florida 32399-2400, rather than to EPA's Region 4 office.

(d) The requirements of sections 160 through 165 of the Clean Air Act are not met since the Florida plan, as submitted, does not apply to certain sources. Therefore, the provisions of § 52.21 except paragraph (a)(1) are hereby incorporated by reference and made a part of the Florida plan for:

(1) Sources proposing to locate on Indian reservations in Florida; and

(2) Permits issued by EPA prior to approval of the Florida PSD rule.

[45 FR 52741, Aug. 7, 1980, as amended at 46 FR 17020, Mar. 17, 1981; 48 FR 52716, Nov. 22, 1983; 68 FR 11322, Mar. 10, 2003; 68 FR 74488, Dec. 24, 2003; 72 FR 29276, May 25, 2007; 73 FR 36442, June 27, 2008; 74 FR 55143, Oct. 27, 2009; 79 FR 28612, May 19, 2014]

§ 52.532 [Reserved]

§ 52.533 Source surveillance.

The plan lacks test methods for several source categories. As required by § 52.12(c)(1) of this part, EPA test methods (found at 40 CFR part 60) will be used by EPA to determine compliance

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with the following emission limiting standards:

(a) Particulate emissions from citrus plants controlled by a scrubber and subject to the process weight table (submitted as 17-2.05(2) and reformatted as 17-2.610(1)1.a).

(b) TRS emissions from recovery furnaces at kraft pulp mills (submitted as 17-2.05(6)D and reformatted as 17-2.600(4)1).

(c) Sulfur dioxide emissions from fossil fuel steam sources (submitted as 17-2.05(6)E and reformatted as 17-2.600 (5) and (6)).

(d) Emissions from portland cement plants (submitted as 17-2.05(6)F and reformatted as 17-2.600(7)).

(e) Particulate and visible emissions from carbonaceous fuel burning equipment (submitted as 17-2.05(6)I and reformatted as 17-2.600(10)).

[47 FR 32116, July 26, 1982]

§ 52.534 Visibility protection.

(a) The requirements of section 169A of the Clean Air Act are not met because the plan does not include approvable procedures meeting the requirements of 40 CFR 51.305 and 51.307 for protection of visibility in mandatory Class I Federal areas.

(b) Regulations for visibility new source review. The provisions of § 52.28 are hereby incorporated and made part of the applicable plan for the State of Florida.

[51 FR 5505, Feb. 13, 1986]

§ 52.536 Original identification of plan section.

(a) This section identified the original “Air Implementation Plan for the State of Florida” and all revisions submitted by Florida that were federally approved prior to July 1, 1998. The information in this section is available in the 40 CFR, part 52 edition revised as of July 1, 1999, the 40 CFR, part 52, Volume 1 of 2 (§§ 52.01 to 52.1018) editions revised as of July 1, 2000 through July 1, 2011, and the 40 CFR, part 52, Volume 1 of 3 (§§ 52.01 to 52.1018) editions revised as of July 1, 2012.

(b)–(c) [Reserved]

[79 FR 30050, May 27, 2014]

§ 52.540 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

(a) The owner and operator of each source and each unit located in the State of Florida and Indian country within the borders of the State and for which requirements are set forth under the TR NO_x Ozone Season Trading Program in subpart BBBBB of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements with regard to sources and units located in the State will be eliminated by the promulgation of an approval by the Administrator of a revision to Florida’s State Implementation Plan (SIP) as correcting in part the SIP’s deficiency that is the basis for the TR Federal Implementation Plan under § 52.38(b), except to the extent the Administrator’s approval is partial or conditional. The obligation to comply with such requirements with regard to sources and units located in Indian country within the borders of the State will not be eliminated by the promulgation of an approval by the Administrator of a revision to Florida’s SIP.

(b) Notwithstanding the provisions of paragraph (a) of this section, if, at the time of the approval of Florida’s SIP revision described in paragraph (a) of this section, the Administrator has already started recording any allocations of TR NO_x Ozone Season allowances under subpart BBBBB of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart BBBBB of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO_x Ozone Season allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State’s SIP revision.

[76 FR 48362, Aug. 8, 2011]